

Economic Development and Analysis Form 50-772-A

		A PERMANENT NO PROPERTY.
s	ECTION 1: Applicant and District Information	
1	Tax year covered by this report: 2013	
**	NOTE: This report must be completed and submitted to the school district by May	15 of every year using information from the previous tax (calendar) year.
2	Application number: 67	
۷.	NOTE: You can find your application number and all agreement documents and report	rts on the website www.texasahead.org/tax_programs/chapter313/applicants
3.	Name of school district: Iraan-Sheffield ISD	
	Name of project on original application (or short description of facility):	ino I Wind Farm
	BP Alternative Energy North A	merica. Inc.
	Name of applicant on original application: BP Alternative Energy North A	
6.	Name the company entering into original agreement with distrct: Sherbino I	Wind Farm LLC
	Amount of limitation at time of application approval: \$20,000,000	
	If you are one of two or more companies originally applying for a limitation, list a	all other applicants here and describe their relationships.
J.	(Use attachments if necessary.)	
S	ECTION 2: Current Agreement Information	在1997年在1998年的1998年的第三届
1.	Name of current agreement holder(s) Sherbino I Wind Farm LLC	
	Complete mailing address of current agreement holder C/o BP Property T	ax Dept., PO Box 3092, Houston, TX 77253
3.	Company contact person for agreement holder (same as signatory for this form,	
	Steve Halseth	Sr. Property Tax Representative
	Name 281-366-3865	steve.halseth@bp.com
	Phone	Email
4.	Texas franchise tax ID number of current agreement holder: 32033711394	
	If the current agreement holder does not report under the franchise tax law, plea	ase include name and tax ID of reporting entity:
	Name	Tax ID
6.	If the authorized company representative is different from the contact person list	ted above, complete the following:
	Name	Title
	Complete Mailing Address	
		Email

7. If you are a current agreement holder who was not an original applicant, please list all other current agreement holders. Please describe the chain of

BP Alternative Energy North America assigned its ownership in Sherbino I Wind Farm to Sherbino I Wind Farm LLC, a wholly owned subsidiary of BP Alternative Energy North America. At the time of the original application, Sherbino I Wind

The Economic Development and Analysis Division at the Texas Comptroller of Public Accounts provides information and resources for taxpayers and local taxing entities.

Farm LLC was not not set up.

ownership from the original applicant to the new entities. (Use attachments if necessary.)

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/

50-772-A • 02-14/1



S	ECTION 3: Applicant Eligibility Information		
	Does the business entity have the right to transact business with respect to Tax Code, Chapter 171? (Attach printout from Comptroller Web site: http://www.window.state.tx.us/taxinfo/coasintr.html)	Yes	No
	Is the business entity current on all taxes due to the State of Texas?	Yes	No
3.	Is the business activity of the project an eligible business activity under Section 313.024(b)?	Yes	No
	3a. Please identify business activity: Renewable Energy Generation		
S	ECTION 4: Qualified Property Information		
1.	Market value from previous tax year:	159,042,	680.00
2.	I&S taxable value from previous tax year:	159,042,	680.00
3.	M&O taxable value from previous tax year:	20,000,	00.00
S	ECTION 5A: Wage and Employment Information for Applications Prior to Jan. 1, 2014 (#1 Through 999)		
ON	NLY COMPLETE THE WAGE SECTION (5A or 5B) THAT APPLIES TO YOUR APPLICATION. You can find your application nu	mber on the	website
NC §3	www.texasahead.org/tax_programs/chapter313/applicants. OTE: All statutory references in Section 5A are for statute as it existed prior to Jan. 1, 2014. For job definitions see TAC §9.1051(14 13.021(3). If the agreement includes a definition of "new job" other than TAC §9.1051(14)(C), then please provide the definition "ne reement. Notwithstanding any waiver by the district of the requirement for the creation of a minimum number of new jobs, or any of the agreement, Tax Code §313.024(d) requires that 80 percent of all new jobs be qualifying jobs.	ew job" as use	d in the
1.	How many new jobs were based on the qualified property in the year covered by this report? (See note above)	12	
2.	What is the number of new jobs required for a project in this school district according to §313.021(2)(A)(iv)(b), §313.051(b), as appropriate?	10	
3.	Did the applicant request that the governing body waive the minimum job requirement, as provided under Tax Code §313.025(f-1)?	Yes	No No
	3a. If yes, how many new jobs must the approved applicant create under the waiver?	5	
4.	Calculate 80 percent of new jobs (0.80 x number of new jobs based on the qualified property in the year covered	9.6	
	by this report.)	33,124.00	
	What is the minimum required annual wage for each qualifying job in the year covered by the report? \$	00,121100	
6.	Identify which of the four Tax Code sections is used to determine the wage standard required by the agreement: §313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii) or §313.051(b)		
	6a. Attach calculations and cite exact Texas Workforce Commission data source as defined in TAC §9.1051.		
7.	Does the agreement require the applicant to provide a specified number of jobs at a specified wage?	Yes	√ No
	7a. If yes, how many qualifying jobs did the approved applicant commit to create in the year covered by the report?		
	7b. If yes, what annual wage did the approved applicant commit to pay in the year covered by the report? \$		
	7c. If yes, how many qualifying jobs were created at the specified wage in the year covered by the report?		
8.	How many qualifying jobs (employees of this entity and employees of a contractor with this entity) were based on the qualified property in the year covered by the report?	12	
	8a. Of the qualifying job-holders last year, how many were employees of the approved applicant?	2	
	8a. Of the qualifying job-holders last year, how many were employees of the approved applicant?		
	approved applicant?	10	
	8c. If any qualifying job-holders were employees of an entity contracting with the applicant, does the approved applicant or assignee have documentation from the contractor supporting the conclusion that those jobs are qualifying jobs?	No No	N/A



SECTION 5B: Wage and Employment Information for Applications After Jan. 1, 2014 (#1000 and Above)

ONLY COMPLETE THE WAGE SECTION (5A or 5B) THAT APPLIES TO YOUR APPLICATION. You can find your application number on the website at www.texasahead.org/tax_programs/chapter313/applicants.

NOTE: For job definitions see TAC §9.1051(14) and Tax Code, §313.021(3).

QI	UALIFYING JOBS
1.	What is the number of new qualifying jobs the applicant committed to create in the year covered by this report?
2.	Did the applicant request that the governing body waive the minimum qualifying job requirement, as provided under Tax Code §313.025(f-1)?
	2a. If yes, how many new qualifying jobs must the approved applicant create under the waiver?
3.	Which Tax Code section are you using to determine the wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
	3a. Attach calculations and cite exact Texas Workforce Commission data sources as defined in TAC §9.1051.
4.	What is the minimum required annual wage for each qualifying job in the year covered by this report? \$
5.	What is the annual wage the applicant committed to pay for each of the qualifying jobs in the year covered by this report?
6.	Do the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)?
N	ON-QUALIFYING JOBS
7.	What is the number of non-qualifying jobs the applicant had on Dec. 31 of the year covered by this report?
8.	What was the average wage you were paying for non-qualifying jobs on Dec. 31 of the year covered by this report?\$
9.	What is the county average weekly wage for non-qualifying jobs, as defined in TAC §9.1051?
M	ISCELLANEOUS
10	Did the applicant rely on a determination by the Texas Workforce Commission under the provisions §313.024(3)(F) in meeting the qualifying job requirements? Yes No
	10a. If yes, attach supporting documentation to evidence that the requirements of §313.021(3)(F) were met.
11.	Are you part of a Single Unified Project (SUP) and relying on the provisions in Tax Code §313.024(d-2) to meet the qualifying job requirements?
	11a. If yes, attach supporting documentation from the Texas Economic Development and Tourism Office including a list of the other school district(s) and the qualifying jobs located in each.
5	SECTION 6: Qualified Investment During Qualified Time Period
	NTITIES ARE NOT REQUIRED TO COMPLETE THIS SECTION IF THE YEAR COVERED BY THE REPORT IS AFTER THE QUALIFYING TIME ERIOD OF THEIR AGREEMENT.
1.	What is the qualified investment expended by this entity from the beginning of the qualifying time period through the end of the year covered by this report?
2.	Was any of the land classified as qualified investment?
	Was any of the qualified Investment leased under a capitalized lease? Yes No
4.	Was any of the qualified Investment leased under an operating lease? Yes No
5.	Was any property not owned by the applicant part of the qualified investment? Yes No



SECTION 7: Partial Interest

THE FOLLOWING QUESTIONS MUST BE ANSWERED BY ENTITIES HAVING A PARTIAL INTEREST IN AN AGREEMENT. For limitation agreements where there are multiple company entities that receive a part of the limitation provided by the agreement: 1) each business entity not having a full interest in the agreement should complete a separate form for their proportionate share of required employment and investment information; and, 2) separately, the school district is required to complete an Annual Eligibility Report that provides for each question in this form a sum of the individual answers from reports submitted by each entity so that there is a cumulative Annual Eligibility Report reflecting the entire agreement.

	ted by each entity so that there is a cumulative Annual Eligibility Repor	
1. Wh	nat was your limitation amount (or portion of original limitation amount)	during the year covered by this report?
2. Ple	ase describe your interest in the agreement and identify all the docum	ents creating that interest.
L		
SEC"	TION 8: Approval	
ment i	the authorized representative for the Company submitting this record as defined in Chapter 37 of the Texas Penal Code. The of my knowledge and belief."	Annual Eligibility Report. I understand that this Report is a govern- information I am providing on this Report is true and correct to the
print		Sr. Property Tax Representative
nere	Print Name (Authorized Company Representative)	Title
2	1 - 1 1 -	S
sign here		5-27-14
nere	Signature (Authorized Company Representative)	Date
print	Steve Halsein	
here	Print Name of Preparer (Person Who Completed the Form)	



Franchise Tax Account Status

As of: 04/30/2014 09:09:21 AM

This Page is Not Sufficient for Filings with the Secretary of State

SHERBINO I WIND FARM LLC

Texas Taxpayer Number 32033711394

Mailing Address PO BOX 941912

HOUSTON, TX 77094-8912

Right to Transact Business in ACTIVE

Texas

State of Formation DE

Effective SOS Registration 09/10/2007

Date

Texas SOS File Number 0800868803

Registered Agent Name C T CORPORATION SYSTEM

Registered Office Street 1999 BRYAN ST., STE. 900 Address DALLAS, TX 75201

Quarterly Employment and Wages (QCEW)

Back

Year	Period	♣ Area	Ownership	Division	Level	and Code	Industry	Page 1 of 1 (40 results/page) Avg Weekly Wages
2012	1st Qtr	Pecos County	Private	31	2	31-33	Manufacturing	\$623
2012	2nd Qtr	Pecos County	Private	31	2	31-33	Manufacturing	\$611
2012	3rd Qtr	Pecos County	Prívate	31	2	31-33	Manufacturing	\$706
2012	4th Qtr	Pecos County	Private	31	2	31-33	Manufacturing	\$609

ANNUAL WAGE-\$637 x52 = \$33,124

2012 Manufacturing Wages by Council of Government Region Wages for All Occupations

	Wag	es
COG	Hourly	Annual
Texas	\$23.56	\$48,996
1. Panhandle Regional Planning Commission	\$20.12	\$41,850
2. South Plains Association of Governments	\$16.18	\$33,662
3. NORTEX Regional Planning Commission	\$17.83	\$37,076
4. North Central Texas Council of Governments	\$24.68	\$51,333
5. Ark-Tex Council of Governments	\$16.84	\$35,032
6. East Texas Council of Governments	\$19.61	\$40,797
7. West Central Texas Council of Governments	\$18.24	\$37,941
8. Rio Grande Council of Governments	\$16.17	\$33,631
9. Permian Basin Regional Planning Commission	\$21.93	\$45,624
10. Concho Valley Council of Governments	\$16.33	\$33,956
11. Heart of Texas Council of Governments	\$19.07	\$39,670
12. Capital Area Council of Governments	\$26.03	\$54,146
13. Brazos Valley Council of Governments	\$16.55	\$34,424
14. Deep East Texas Council of Governments	\$16.20	\$33,698
15. South East Texas Regional Planning Commission	\$29.38	\$61,118
16. Houston-Galveston Area Council	\$26.59	\$55,317
17. Golden Crescent Regional Planning Commission	\$21.03	\$43,742
18. Alamo Area Council of Governments	\$18.40	\$38,280
19. South Texas Development Council	\$13.54	\$28,170
20. Coastal Bend Council of Governments	\$22.97	\$47,786
21. Lower Rio Grande Valley Development Council	\$16.33	\$33,961
22. Texoma Council of Governments	\$22.57	\$46,949
23. Central Texas Council of Governments	\$17.16	\$35,689
24. Middle Rio Grande Development Council	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.



Economic Development and Analysis Form 50-773-A

INTRODUCTION

- You have been assigned an application number. Please verify this number on the website prior to completing the form. This form will indicate the sections you need to complete based on application number.
- · This form must be filled out by each applicant that is party to a limitation agreement.
- If the original application was made by a group of two or more companies, each company must complete this form.
- · If the original applicant split into two or more applicants after the original agreement, all current agreement holders must complete this form.
- Applicants should only complete the information for their years as an agreement holder, noting what year they were formed after the original agreement
 was approved.
- Each agreement holder should respond as a current agreement holder in Section 2.
- · Applicants should report their proportionate share of required employment and investment information.
- In addition to the Biennial Progress Report required from each applicant that is a party to an agreement, a separate Biennial Progress Report summarizing the combined applicants' data for the entire agreement must be completed.
- · If one of the applicants cannot provide this information, a summarization report must be completed by the school district.
- Projects spanning more than one school district must complete forms for each school district.
- Please return signed hard copy forms and electronic spreadsheets to the school district before May 15 of each even-numbered year.

Note:

- The school district that is a party to the Chapter 313 agreement is collecting the data required by Chapter 313.008 on this form for the Comptroller of Public Accounts (CPA).
- The CPA requests companies complete the electronic spreadsheet version of the form. Please submit both an electronic version and a signed hard
 copy version of the spreadsheet (with any attachments) to the district. Please contact CPA if you have questions about the form. The spreadsheet
 version of this form can be downloaded at: www.texasahead.org/tax_programs/chapter313/forms.php.
- After ensuring that all forms are complete, the school district will forward that data to the CPA for inclusion in a statutorily required report to the Texas
 Legislature.

	CTION 1: Applicant Information Application number 67
•	application number
1	Name of school district Iraan-Sheffield ISD
1	Name of central appraisal district (CAD) appraising the qualified property in this school district
	Shorbing I Wind Farm
1	Name of project on original application (or short description of facility)
1	Name of applicant on original application BP Alternative Energy North America
1	Name of company entering into original agreement with district Sherbino I Wind Farm LLC
	if you are one of two or more companies originally applying for a limitation, list all other applicants here and describe their relationships. (Use attachments if necessary.)
Ì	

The Economic Development and Analysis Division at the Texas Comptroller of Public Accounts provides information and resources for taxpayers and local taxing entities.



•	Name of current agreement holder(s) Sherbino I Wind Farm LL	.c
	Complete mailing address of current agreement holder	perty Tax Dept., PO Box 3092, Houston, TX 77253
	Company contact person for agreement holder:	
	Steve Halseth	Sr. Property Tax Representative
	Name	Title
	281-366-3865	steve.halseth@bp.com
	Phone 320337	Email 711394
	Texas franchise tax 1D number of current agreement holder.	
(()	If the current agreement holder does not report under the franchise ta	x law, please include name and tax ID of reporting entity:
	Name	Tax ID
٠	NAICS Code of current agreement holder (6 Digit): 221119	
	If the authorized company representative is different from the contact p	person listed above:
	Name	Title
	Name	
	Complete Mailing Address	
		Email
3.	Complete Mailing Address Phone	Email nt, please list all other current agreement holders. Please describe the chain of
3.	Complete Mailing Address Phone If you are a current agreement holder who was not an original applica ownership from the original applicant to the new entities. (Use attachn	Email nt, please list all other current agreement holders. Please describe the chain of nents if necessary.) ership in Sherbino I Wind Farm to Sherbino I Wind Farm LLC, a
	Phone If you are a current agreement holder who was not an original application ownership from the original applicant to the new entities. (Use attachnical BP Alternative Energy North America assigned its ownwholly owned subsidiary of BP Alternative Energy North Farm LLC was not not set up. ECTION 3: Project Timeline	Email Int, please list all other current agreement holders. Please describe the chain of ments if necessary.) ership in Sherbino I Wind Farm to Sherbino I Wind Farm LLC, a h America. At the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application, Sherbino I Wind Farm LLC, and the time of the original application and the original application and the original application and the original application are the original application and the original application and the original application are the original application are the original application and the original application are the original ap
	Phone If you are a current agreement holder who was not an original applica ownership from the original applicant to the new entities. (Use attachn) BP Alternative Energy North America assigned its own wholly owned subsidiary of BP Alternative Energy North Farm LLC was not not set up.	Email nt, please list all other current agreement holders. Please describe the chain of nents if necessary.) ership in Sherbino I Wind Farm to Sherbino I Wind Farm LLC, a h America. At the time of the original application, Sherbino I Wind
5	Phone If you are a current agreement holder who was not an original application ownership from the original applicant to the new entities. (Use attachnical BP Alternative Energy North America assigned its ownwholly owned subsidiary of BP Alternative Energy North Farm LLC was not not set up. ECTION 3: Project Timeline	ership in Sherbino I Wind Farm to Sherbino I Wind Farm LLC, a h America. At the time of the original application, Sherbino I Wind Farm to I Wind Farm I I I I I I I I I I I I I I I I I I I



5	SECTION 4: Value Limitation Details		344
1	Original limitation amount (for entire agreement):	20,000,000.0	00
2	Amount of qualified investment during the qualifying time period the recipient committed to spend or allocate for this project on application (not total investment):	175,000,000.	00
3	Total qualified investment made from the beginning of the qualifying time period through the end of the qualifying time period or the last complete tax year, if still in the qualifying time period.	175,000,000.	00
4	Has the description of the qualified property changed from that in the application?	Yes	✓ No
	4a. If yes, please describe on an attachment how the actual qualified property — for which you are providing actual and estimated market values on subsequent pages — differs from that property described in the agreement. Include only property located in this school district.		
5	What was the number of permanent existing jobs at this facility prior to application? (See guidelines for definition of existing job.)	0	
5	SECTION 5: Job Details		
1	For agreements before Jan. 1, 2014, does the agreement includes a definition of "new job" other than TAC §9.1051(14)(0 as the rule existed at the time of application?		✓ No

1a. If yes, please provide the definition of "new job" as used in the agreement. (Use attachments if needed.)



CHART A1: Job Data for Applications 1 through 999

Iraan-Sheffield 67 App Number:

District Name:

Project Name: Sherbino I Wind Farm

1st Yr. of Qualifying Time Period:

Company Name: Sherbino I Wind Farm, LLC

			Qualifying Time Period				Limitation Period	1 Period		STATE STATE OF		Viab	Viable Presence Period	ariod
正 計	CHART A1 - Only complete this for applications 1 through 999.	Year 1 (First Complete Tax Year)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13
1	Tax year (YYYY)	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017			
	Number of qualifying jobs¹ applicant committed to create on application (cumulative)		S	S	ß	ß	ro	Ŋ	ĸ	ıo	ည			
- "	Number of qualifying jobs ¹ applicant actually created (cumulative)		ις	ß	12	12	12	5	5	12	12			
	Number of new jobs ² created (cumulative)		ß	വ	12	12	12	12	12	12	12			
	Median annual wage of new jobs applicant created	44,000.00	44,000.00	44,000.00	61,182.00	61,182.00	61,182.00	61,182.00	61,182.00	61,182.00	61,182.00			
	Total wages for new jobs applicant created		220,000.00	220,000.00 220,000.00 734,184.00 734,184.00 734,184.00 734,184.00 734,184.00 734,184.00 734,184.00 734,184.00	734,184.00	734,184.00	734,184.00	734,184.00	734,184.00	734,184.00	734,184.00			

Actual and projected data. Use actual data for prior years. Estimates are required for current and future years.

1. Jobs meeting all of the requirements of Tax Code §313.021(3) as the statute existed before Jan. 1, 2014. Do not include construction jobs in counts of qualifying jobs. 2. For new job definition see TAC §9.1051(14) as rules existed before Jan. 1, 2014.

Steve Halseth

By signing below, I,

, certify that I am the authorized representative of

Sherbino I Wind Farm, LLC

a current agreement holder of a limitation on appraised value, and the contents of this form and the attached documentation are true and correct to the best of my knowledge and belief.

281-366-3865 Phone

print Steve Halseth Print Name/Title Authorized Official Signature

The CPA requests companies complete the electronic spreadsheet version of the form. Please submit both an electronic version and a signed hard copy version of the spreadsheet (with any attachments) to the district.



CHART A2: Investment and Market Values for Applications 1 through 999

Applicant Number: 67

Current Agreement Holder Name: Sherbino I Wind Farm, LLC

ISD Name:

Iraan-Sheffield

CHART A2 – Only complete this for applications 1 through 999.	Year	School Year (YYYY-YYYY)	Tax Year (actual tax year) YYYY	Total Investment (cumulative)	Market value of qualified property on Jan. 1 BEFORE any exemptions ²	Market value less any exemptions (such as pollution control) and before limitation	Taxable value of qualified property for purposes of M&O
Prior to start of value limitation period	1-2	2007/2008	2,008	188,452,450.00	14,298,450.00	14,298,450.00	
	က	2008/2009	2,009		174,154,000.00	174,154,000.00	
	4	2009/2010	2,010		165,446,300.00	165,446,300.00	20,000,000.00
	2	2010/2011	2,011		165,446,300.00	165,446,300.00	20,000,000.00
	9	2011/2012	2,012		157,645,270.00	157,645,270.00	20,000,000.00
value limitation period	7	2012/2013	2,013		159,042,680.00	159,042,680.00	20,000,000.00
	œ	2013/2014	2,014		152,680,973.00	152,680,973.00	20,000,000.00
	6	2014/2015	2,015		146,573,734.00	146,573,734.00	20,000,000.00
	9	2015/2016	2,016		140,710,785.00	140,710,785.00	20,000,000.00
	F	2016/2017	2,017		135,082,353.00	135,082,354.00	20,000,000.00
Viable presence period	12						
	5						

- Total investment is all investment at original cost, including land acquired after filing of application. Investments made in a year should be reflected in the subsequent year's market value.
 Use appraisal values from CAD as available. For future years, use market value that the entity estimates will approximate the market value for ad volorem tax purposes in that year.
 This amount is typically the taxable value for the purpose of I&S fund or debt service reserve fund.

Sherbino I Wind Farm, LLC

a current agreement holder of a limitation on appraised value, and the contents of this form and the attached documentation are true and correct to the best of my knowledge and belief. certify that I am the authorized representative of Steve Halseth By signing below, I,

Authorized Official Signature **print** Steve Halseth Print Name/Title sign here

281-366-3865

Phone

The CPA requests companies complete the electronic spreadsheet version of the form. Please submit both an electronic version and a signed hard copy version of the spreadsheet (with any attachments) to the district.



CHART B1: Job Data for Applications 1000+

dd	pp Number:						ı		Project Name:	.e.						
istric	District Name:								1st Yr. of Qu	1st Yr. of Qualifying Time Period:	e Period:					
omo	company Name:						,									
		The same	Qualifying Time Period	STATE OF THE PARTY			Limitatio	Limitation Period					Viable	Viable Presence Period	sriod	
CHA	CHART B1 – Only complete this for applications 1000+	Year 1 (First Complete Tax Year)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15
	Tax year (YYYY)															
-	Number of qualifying jobs¹ applicant committed to create on application (cumulative)															
N	Number of qualifying jobs¹ applicant actually created (cumulative)															
ю	Median annual wage of qualifying jobs¹ applicant created															
4	Total wages for qualifying jobs¹ applicant created															
50	Number of non-qualify- ing jobs² applicant created (cumulative)															
9	Average annual wage of non-qualifying jobs ² applicant created															
~	Total wages for non-qualifying jobs² applicant created															
Notes:	S:															

1. Jobs meeting all of the requirements of Tax Code §313.021(3). 2. For non-qualifying job definition see TAC §9.1051.

By signing below, I, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached documentation are true and correct to the best of my knowledge and belief.

Phone

Date

rint Name/Title

The CPA requests companies complete the electronic spreadsheet version of the form. Please submit both an electronic version and a signed hard copy version of the spreadsheet (with any attachments) to the district.



tble value of ed property for oses of M&O

CHART B2: Investment and Market Values for Applications 1000+

Applicant Number:				Current Agreement Holder Name:	nt Holder Name:		
ISD Name:							
CHART B2 – Only complete this for applications 1000+	Year	School Year (YYYY-YYYY)	Tax Year (actual tax year) YYYY	Total Investment (cumulative)	Market value of qualified property on Jan. 1 BEFORE any exemptions ²	Market value less any exemptions (such as pollution control) and before limitation ³	
Prior to start of value limitation period or most recent year end	0						
	-						
	2						
	က						
	4						
	S						
value limitation period	9						
	7						
	ω						
	6						
	10						
	F						
	12						

14 15

13

Viable presence period

- Total investment is all investment at original cost, including land acquired after filing of application. Investments made in a year should be reflected in the subsequent year's market value.
 Use appraisal values from CAD as available. For future years, use market value that the entity estimates will approximate the market value for ad volorem tax purposes in that year.
 This amount is typically the taxable value for the purpose of 1&S fund or debt service reserve fund.

sig urr

	hone	92
	Pho	Date
	Print Name/Title	Authorized Official Signature
print	4	ere

The CPA requests companies complete the electronic spreadsheet version of the form. Please submit both an electronic version and a signed hard copy version of the spreadsheet (with any attachments) to the district.

Biennial Progress Report for Texas Economic Development Act CHART A2: Investment and Market Values for Applications 1 through 999

Application Number 67 Current Agreement Holder Name Iraan-Sheffield ISD Sherbino I Wind Farm LLC Tax Year Revised Jan 2014 Form 50-773A

CHART A2 - Only complete this for applications 1 through 999. Prior to start of value limitation period	Year 1 2 2 5	School Year (YYYY-YYYY) 2008-2009 2009-10 2010-11 2011-12 2012-13	(actual tax year) YYYYY 2008 2009 2010 2011	Total Investment ¹ (cumulative) 188,452,450 188,452,450 188,452,450 188,452,450 188,452,450	Market value of qualified property on Jan. 1 BEFORE any exemptions ² 1,250,000 174,154,000 158,265,000 156,248,050 157,645,270	exemptions (such as pollution control) and before limitation ³ 1,250,000 174,154,000 158,265,000 156,248,050 157,645,270	Taxable value of qualified property for purposes of M&O 1,250,000 174,154,000 20,000,000 20,000,000
	3	2010-11	2010	188,452,450	158,265,000	158,265,000	20,000,0
	4	2011-12	2011	188,452,450	156,248,050	156,248,050	20,000,0
	5	2012-13	2012	188,452,450	157,645,270	157,645,270	20,000,
Value limitation posical	6	2013-14	2013	188,452,450	159,042,680	159,042,680	20,000,000
value IIIIIIIalion penod	7	2014-15	2014	188,452,450	152,680,973	152,680,973	20,000,000
	8	2015-16	2015	188,452,450	146,573,734	146,573,734	20,000,000
	9	2016-17	2016	188,452,450	140,710,785	140,710,785	20,000,000
	10	2017-18	2017	188,452,450	135,082,353	135,082,353	20,000,000
	11	2018-19	2018	188,452,450	128,328,235	135,082,353	135,082,353
Viable presence period	12	2019-20	2019	188,452,450	121,911,824	128,328,235	128,328,235
	1 3	2020-21	2020				

2	2
5	5
õ	Ď
0	n
٠	

- 1. Total investment is all investment at original cost, including land acquired after filing of application. Investments made in a year should be reflected in the subsequent year's market value.
- 2. Use appraisal values from CAD as available. For future years, use market value that the entity estimates will approximate the market value for ad volorem tax purposes in that year.
- 3. This amount is typically the taxable value for the purpose of I&S fund or debt service reserve fund.

Phone Number 281-366-3865	By signing below, I,Steve Halseth, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached documentation are true and correct to the best of my knowledge and belief. Authorized Official, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached Authorized Official, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached Authorized Official, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached Authorized Official, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached Authorized Official, a current agreement holder of a limitation on appraised value, and the contents of this form and the attached
---------------------------	--

Please submit both an electronic version and a signed hard copy version of the spreadsheet (with any attachments) to the district. The CPA requests companies complete the electronic spreadsheet version of the form.

Biennial Progress Report for Texas Economic Development Act CHART A1: Job Data for Applications 1 through 999

0	App Number District Name Company Name	67 Iraan-Sheffield ISD Sherbino I Wind Farm LLC Qualifying Time Period	ISD d Farm LLC			Project Name Sh 1st Yr. of Qualifying Time Period Limitation Pe	Sherk fying Time Period Limitation Period	- 40	Sherbino riod	Sherbino I Wind Fariod 2008	erbino I Wi	Sherbino I Wind Farm	erbino I Wind Farm 2008	Sherbino I Wind Farm Form 50-773. Revised Jan 201. n Period Viable Presence Period
CHART	CHART A1 - Only complete this for applications 1 through 999.	Year 1 (First Complete Tax Year)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13
	Tax year (YYYY)	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017			
Number of q committed to (cumulative)	Number of qualifying jobs ¹ applicant committed to create on application (cumulative)		5	5	5	ڻ. ن	ъ	ڻ. ن	رن ن	C I	رن ن	5	5 1	1
Number actually	Number of qualifying jobs ¹ applicant actually created (cumulative)		5	5	12	12	12	12	12	12	12	12	12	1
Number of n (cumulative)	Number of new jobs ² created (cumulative)		5	5	12	12	12	12	12	12	12	12	12	1
Vledian : งpplican	Median annual wage of new jobs applicant created	\$44,000	\$44,000	\$44,000	\$61,182	\$61,182	\$61,182	\$61,182	\$61,182	\$61,182	\$61,182	\$61,182	\$61,182	1
Total wa created	Total wages for new jobs applicant created		\$220,000	\$220,000	\$734,184	\$734,184	\$734,184	\$734,184	\$734,184	\$734,184	\$734,184	\$734,184	\$734,184	1
Actual ar	Actual and projected data. Use actual data for prior years. Estimates are required for current and future years	or prior years. Es	stimates are requir	red for current an	d future years.									
Notes: 1. Jobs m. 2. For new	Votes: 1. Jobs meeting all of the requirements of Tax Code §313.021(3) as the statute existed before Jan. 1, 2014. Do not include construction jobs in counts of qualifying jobs. 2. For new job definition see TAC §9.1051(14) as rules existed before Jan. 1, 2014.	Tax Code §31: (14) as rules e	3.021(3) as the xisted before Ja	statute existed an. 1, 2014.	before Jan. 1,	2014. Do not inc	clude construct	ion jobs in cou	nts of qualifying	j jobs.				

By signing below, I, ___Steve Halseth_

Print Name/Title_

Steve Halseth

Phone_

281-366-3865

Date_

a current agreement

Authorized Official Signature _